STATE OF CALIFORNIA

STATE WATER RESOURCES CONTROL BOARD

DIVISION OF WATER RIGHTS

ORDER

APPLICATION 12624 PERMIT 10704 LICENSE 11074

ORDER CORRECTING PLACE OF USE AND LICENSE TERMS

WHEREAS:

1. License 11074 was issued to Sacramento Municipal Utility District and Pacific Gas and Electric Company and was recorded with the County Recorder of El Dorado County on December 8, 1980 in Book 1935, Page 485.

2. A petition for change in place of use and modification of license term for five licenses was filed with the State Water Resources Control Board. Four of the licenses were granted some changes. Due to an administrative oversight License 11074 was not included and no order allowing a change in place of use or a modification of license term was granted.

3. The State Water Resources Control Board has determined that said correction in the description of the place of use and said modification of license terms will not initiate a new right nor operate to the injury of any other lawful user of the water and that good and sufficient cause has been shown for said correction.

NOW, THEREFORE, IT IS ORDERED THAT:

1. The place of use under License 11074 shall be described as follows:

Loon Lake Power Plant (SMUD)	- Within NE¼ of NE¼ of Section 18, T13N, R15E, MDB&M.
Robbs Peak Power Plant (SMUD)	- Within NE¼ of SW¼ of Section 11, T12N, R14E, MDB&M.
Union Valley Power Plant (SMUD)	- Within SW¼ of SW¼ of Section 20, T12N, R14E, MDB&M.
Jaybird Power Plant (SMUD)	- Within NE¼ of NW¼ of Section 4, T11N, R13E, MDB&M.
Camino Power Plant (SMUD)	- Within SW¼ of SE¼ of Section 15, T111, R12E, MDB&M.
White Rock Power Plant (SMUD)	- Within NW¼ of NE¼ of Section 31, T11N, R11E, MDB&M.
Slab Creek Power Plant (SMUD)	- Within SE¼ of NW¼ of Section 25, T11N, R11E, MDB&M.
Chili Bar Power Plant (SMUD)	- Within NE¼ of SW¼ of Section 25, T11N, R10E, MDB&M.

2. Subparagraph G on Page 3 of License 11074 relating to fish releases from Slab Creek Reservoir under said License 11074, be replaced by the following term:

The Licensee shall release through a near-streambed outlet of Slab Creek Dam the flows specified in the following schedule as measured by the existing U.S. Geological Survey gaging station located about one-eight of a mile below the Slab Creek dam

Forecast of the unimpaired runoff of the American River inflow to Folsom Lake for the current water year, October 1 through September 30, in acre-feet,1/	Minimum instantaneous release to South Fork from Slab Creek Dam in cubic feet per second	
	June thru November 15	November 16 thru May 31
More than 2,000,000	36	36
Less than 2,000,000 but not less than 1,500,000	36	36
Less than 1,500,000 but not less than 1,000,000	36	10
Less than 1,000,000	36	10

1/ As presented in the Bulletin of the California Department of Water Resources, "Water Conditions in California," beginning with the March 1 bulletin and applying in turn the April 1 and May 1 bulletins as they are issued. The May 1 bulletin shall apply until March 1 bulletin of the succeeding year is issued.

3. This license is subject to the agreement dated July 15, 1982 between Licensee and the State Department of Boating and Waterways, to the extent such agreement covers matters within the Board's jurisdiction.

Dated: NOVEMBER 29 1984

L. D. Johnson
for Raymond Walsh, Chief
Division of Water Rights

STATE OF CALIFORNIA
THE RESOURCES AGENCY
STATE WATER RESOURCES CONTROL BOARD
DIVISION OF WATER RIGHTS

License for Diversion and Use of Water

APPLICATION 12624 PERMIT 10704 LICENSE 11074

THIS IS TO CERTIFY, *That* SACRAMENTO MUNICIPAL UTILITY DISTRICT (SMUD) AND PACIFIC GAS AND ELECTRIC COMPANY (PG&E) P. O. BOX 15830, SACRAMENTO, CALIFORNIA 95813

HAVING *made proof as of* OCTOBER 16, 1970 AND MAY 30, 1980 *(the date of inspection)* *to the satisfaction of the State Water Resources Control Board of a right to the use of the water of* (1) RUBICON RIVER, (2) UNNAMED STREAM (AKA ROCKBOUND CREEK OR LITTLE RUBICON RIVER), (3A)(3B) GERLE CREEK AND (4) SOUTH FORK RUBICON RIVER IN EL DORADO COUNTY *tributary to* (1) MIDDLE FORK AMERICAN RIVER, (2)(4) RUBICON RIVER, AND (3A)(3B) SOUTH FORK RUBICON RIVER

for the purpose of POWER AND RECREATIONAL USES *under Permit* 10704 *of the Board and that the right to the use of this water has been perfected in accordance with the laws of California, the Regulations of the Board and the permit terms; that the priority of this right dates from* JULY 29, 1948 *and that the amount of water to which this right is entitled and hereby confirmed is limited to the amount actually beneficially used for the stated purposes and shall not exceed* (A) ONE THOUSAND TWO HUNDRED (1,200) CUBIC FEET PER SECOND BY DIRECT DIVERSION, TO BE DIVERTED FROM JANUARY 1 TO DECEMBER 31 OF EACH YEAR AS FOLLOWS:

POINT OF DIVERSION (1) - 500 CUBIC FEET PER SECOND
POINT OF DIVERSION (2) - 200 CUBIC FEET PER SECOND
POINTS OF DIVERSION (3A)(3B)(4) - 500 CUBIC FEET PER SECOND
NOT TO EXCEED 325 CUBIC FEET PER SECOND FROM (3A) AND (3B) AND 175 CUBIC FEET PER SECOND FROM (4); AND

(B) TWO HUNDRED TWENTY-SIX THOUSAND NINE HUNDRED (226,900) ACRE-FEET PER ANNUM BY STORAGE, TO BE COLLECTED FROM ALL SOURCES FROM OCTOBER 1 OF EACH YEAR TO JULY 31 OF THE SUCCEEDING YEAR. THE MAXIMUM AMOUNT OF WATER TO BE COLLECTED TO STORAGE IN ANY ONE YEAR IN EACH OF LICENSEE'S RESERVOIRS HAS BEEN:

(1) LOON LAKE, 92,000 ACRE-FEET.
(2) UNION VALLEY RESERVOIR, 141,500 ACRE-FEET.

THE TOTAL AMOUNT OF WATER TO BE TAKEN FROM THE SOURCE (DIRECT DIVERSION PLUS COLLECTION TO STORAGE) SHALL NOT EXCEED TWO HUNDRED EIGHTY-ONE THOUSAND ONE HUNDRED (281,100) ACRE-FEET PER YEAR. THE TOTAL AMOUNT OF WATER TO BE PLACED TO BENEFICIAL USE (FLOW THROUGH ROBBS PEAK POWERHOUSE) SHALL NOT EXCEED

Licensee shall allow representatives of the Board and other parties, as may be authorized from time to time by the Board, reasonable access to project works to determine compliance with the terms of this license.

All rights and privileges under this license including method of diversion, method of use and quantity of water diverted are subject to the continuing authority of the Board in accordance with law and in the interest of the public welfare to prevent waste, unreasonable use, unreasonable method of use or unreasonable method of diversion of said water.

Reports shall be filed promptly by licensee on appropriate forms which will be provided for the purpose from time to time by the Board.

The right hereby confirmed to the diversion and use of water is restricted to the point or points of diversion herein specified and to the lands or place of use herein described.

This license is granted and licensee accepts all rights herein confirmed subject to the following provisions of the Water Code:

Section 1625. Each license shall be in such form and contain such terms as may be prescribed by the Board.

Section 1626. All licenses shall be under the terms and conditions of this division (of the Water Code).

Section 1627. A license shall be effective for such time as the water actually appropriated under it is used for a useful and beneficial purpose in conformity with this division (of the Water Code) but no longer.

Section 1628. Every license shall include the enumeration of conditions therein which in substance shall include all of the provisions of this article and the statement that any appropriator of water to whom a license is issued takes the license subject to the conditions therein expressed.

Section 1629. Every licensee, if he accepts a license does so under the conditions precedent that no value whatsoever in excess of the actual amount paid to the State therefor shall at any time be assigned to or claimed for any license granted or issued under the provisions of this division (of the Water Code), or for any rights granted or acquired under the provisions of this division (of the Water Code), in respect to the regulation by any competent public authority of the services or the price of the services to be rendered by any licensee or by the holder of any rights granted or acquired under the provisions of this division (of the Water Code) or in respect to any valuation for purposes of sale to or purchase, whether through condemnation proceedings or otherwise, by the State or any city, city and county, municipal water district, irrigation district, lighting district, or any political subdivision of the State, of the rights and property of any licensee, or the possessor of any rights granted, issued, or acquired under the provisions of this division (of the Water Code).

Section 1630. At any time after the expiration of twenty years after the granting of a license, the State or any city, city and county, municipal water district, irrigation district, lighting district, or any political subdivision of the State shall have the right to purchase the works and property occupied and used under the license and the works built or constructed for the enjoyment of the rights granted under the license.

Section 1631. In the event that the State, or any city, city and county, municipal water district, irrigation district, lighting district, or political subdivision of the State so desiring to purchase and the owner of the works and property cannot agree upon the purchase price, the price shall be determined in such manner as is now or may hereafter be provided by law for determining the value of property taken in eminent domain proceedings.

Dated: DECEMBER 4 1980

STATE WATER RESOURCES CONTROL BOARD

Walter G. Pettit

Chief, Division of Water Rights

(3) GERLE CREEK
(A) LOON LAKE DAM - SOUTH 3°59'36" WEST 2,083.30 FEET FROM NE CORNER OF SECTION 5, T13N, R15E, MDB&M, BEING WITHIN SE1/4 OF NE1/4 OF SAID SECTION 5,
(B) GERLE DAM - SOUTH 89°53'06" WEST 2,166.79 FEET FROM SE CORNER OF SECTION 15, T13N, R14E, MDB&M, BEING WITHIN LOT 14 OF SAID SECTION 15, AND

(4) SOUTH FORK RUBICON RIVER
ROBBS PEAK DAM - SOUTH 42°28'52" WEST 2,037.57 FEET FROM NE CORNER OF SECTION 27, T13N, R14E, MDB&M, BEING WITHIN SW1/4 OF NE1/4 OF SAID SECTION 27.

THE POINTS OF REDIVERSION OF SUCH WATER ARE LOCATED AS FOLLOWS:

(1) SILVER CREEK
(A) UNION VALLEY DAM - NORTH 12°28'13" EAST 712.79 FEET FROM SW CORNER OF SECTION 20, T12N, R14E, MDB&M, BEING WITHIN SW1/4 OF SW1/4 OF SAID SECTION 20,
(B) JUNCTION DAM - NORTH 47°16'41" EAST 1,986.05 FEET FROM SW CORNER OF SECTION 30, T12N, R14E, MDB&M, BEING WITHIN SW1/4 OF SW1/4 OF SAID SECTION 30,
(C) CAMINO DAM - SOUTH 12°38'03" EAST 2,856.36 FEET FROM NW CORNER OF SECTION 4, T11N, R13E, MDB&M, BEING WITHIN LOT 9 OF SAID SECTION 4,

(2) BRUSH CREEK DAM - NORTH 35°00'WEST 2,450 FEET FROM SE CORNER OF SECTION 10, T11N, R12E, MDB&M, BEING WITHIN NW1/4 OF SE1/4 OF SAID SECTION 10,

(3) SOUTH FORK AMERICAN RIVER
(A) SLAB CREEK DAM - NORTH 35°39'55" EAST 3,622.27 FEET FROM SW CORNER OF SECTION 25, T11N, R11E, MDB&M, BEING WITHIN SE1/4 OF NW1/4 OF SAID SECTION 25,
(B) CHILI BAR DAM - NORTH 52°36'08" EAST 3,163.80 FEET FROM SW CORNER OF SECTION 25, T11N, R10E, MDB&M, BEING WITHIN NE1/4 OF SW1/4 OF SAID SECTION 25.

A DESCRIPTION OF LANDS OR THE PLACE WHERE SUCH WATER IS PUT TO BENEFICIAL USE IS AS FOLLOWS:

LOON LAKE POWER PLANT (SMUD)	- WITHIN NE1/4 OF NE1/4 OF SECTION 18, T13N, R15E, MDB&M.
ROBBS PEAK POWER PLANT (SMUD)	- WITHIN NE1/4 OF SW1/4 OF SECTION 11, T12N, R14E, MDB&M.
UNION VALLEY POWER PLANT (SMUD)	- WITHIN SW1/4 OF SW1/4 OF SECTION 20, T12N, R14E, MDB&M.
JAYBIRD POWER PLANT (SMUD)	- WITHIN NE1/4 OF NW1/4 OF SECTION 4, T11N, R13E, MDB&M.
CAMINO POWER PLANT (SMUD)	- WITHIN SW1/4 OF SE1/4 OF SECTION 15, T11N, R12E, MDB&M.
WHITE ROCK POWER PLANT (SMUD)	- WITHIN NW1/4 OF NE1/4 OF SECTION 31, T11N, R11E, MDB&M.
CHILI BAR POWER PLANT (PG&E)	- WITHIN NE1/4 OF SW1/4 OF SECTION 25, T11N, R10E, MDB&M.

NO DIVERSION OR USE OF WATER SHALL BE MADE UNDER THIS LICENSE WHICH WILL IN ANY WAY INTERFERE WITH DIVERSION OR USE OF WATER FOR IRRIGATION OR DOMESTIC PURPOSES, WHETHER SUCH HIGHER USES ARE MADE UNDER EITHER PRIOR OR SUBSEQUENT RIGHTS.

LICENSEE SHALL MAINTAIN THE FOLLOWING MINIMUM STREAMFLOWS IN THE INTEREST OF FISH LIFE:

(A) IN RUBICON RIVER BELOW RUBICON DIVERSION DAM, 6 CUBIC FEET PER SECOND OR THE NATURAL FLOW, WHICH EVER IS LESS, PLUS STORAGE PROVIDED BY STREAMFLOW MAINTENANCE DAMS OF THE CALIFORNIA DEPARTMENT OF FISH AND GAME IN LAKES CLYDE, SCHMIDELL, LOIS, AND MIDDLE VELMA, AT ALL TIMES.

(B) IN BUCK ISLAND CREEK BELOW BUCK ISLAND RESERVOIR, 1 CUBIC FOOT PER SECOND AT ALL TIMES IN ADDITION TO THE STORAGE RELEASES FROM STREAMFLOW MAINTENANCE DAMS OF THE CALIFORNIA DEPARTMENT OF FISH AND GAME IN BUCK ISLAND, ROCKBOUND AND HIGHLAND LAKES AS DETERMINED BY THAT DE

PERMIT 10704

LICENSE 11074

(D) IN SOUTH FORK RUBICON RIVER DOWNSTREAM FROM ROBBS PEAK DAM AND IN GERLE CREEK DOWNSTREAM FROM GERLE DAM COMBINED, 10 CUBIC FEET PER SECOND, MAY 1 THROUGH OCTOBER 31, AND 5 CUBIC FEET PER SECOND NOVEMBER 1 THROUGH APRIL 30, DISTRIBUTED, AS NEARLY AS POSSIBLE, AS FOLLOWS:

PERIOD	RELEASE FROM RESERVOIR (CUBIC FEET PER SECOND)	
	ROBBS PEAK RESERVOIR	GERLE RESERVOIR
MAY 1 - OCTOBER 31	3	7
NOVEMBER 1 - APRIL 30	1	4

PROVIDED, THAT THE COMBINED RELEASES BE MEASURED ON SOUTH FORK RUBICON RIVER BELOW THE MOUTH OF GERLE CREEK, AND THAT SUCH RELEASES SHALL BE OVER AND ABOVE ANY INTERVENING ACCRETIONS.

(E) IN SILVER CREEK BETWEEN UNION VALLEY DAM AND JUNCTION RESERVOIR, NO MINIMUM FLOW REQUIRED.

(F) IN SILVER CREEK BELOW JUNCTION DAM AND BELOW CAMINO DIVERSION DAM, 20 CUBIC FEET PER SECOND FROM MAY 1 THROUGH OCTOBER 31 AND 10 CUBIC FEET PER SECOND FROM NOVEMBER 1 THROUGH APRIL 30: PROVIDED, THAT ALL STREAMFLOWS SPECIFIED ABOVE SHALL BE MEASURED AT A POINT APPROXIMATELY ONE-FOURTH MILE BELOW THE PROJECT STRUCTURE INDICATED EXCEPT FOR THOSE STRUCTURES SPECIFIED IN PARAGRAPH (D) WHERE THE POINT OF MEASUREMENT SHALL BE APPROXIMATELY ONE-FOURTH MILE BELOW THE CONFLUENCE OF GERLE CREEK AND LITTLE SOUTH FORK RUBICON: PROVIDED FURTHER, THAT WHEN THE STREAMFLOW FORECAST FOR THE AMERICAN RIVER AT FAIR OAKS, AS GIVEN BY THE APRIL 1 BULLETIN OF THE CALIFORNIA DEPARTMENT OF WATER RESOURCES, INDICATES A RUNOFF FOR THE WATER YEAR OF 1,500,000 ACRE-FEET OR LESS, THE RELEASES AT THE POINTS REFERRED TO IN (D) MAY BE CONTINUED AT THE RATE OF 5 CUBIC FEET PER SECOND THROUGHOUT THE SUCCEEDING 12-MONTH PERIOD BEGINNING MAY 1: PROVIDED FURTHER, THAT ACCORDING TO THE STREAMFLOW FORECAST FOR THE AMERICAN RIVER AT FAIR OAKS AS GIVEN BY THE APRIL 1 BULLETIN OF THE CALIFORNIA DEPARTMENT OF WATER RESOURCES, THE RELEASES AT POINTS REFERRED TO IN (F) MAY BE MODIFIED THROUGHOUT THE SUCCEEDING 12-MONTH PERIOD BEGINNING MAY 1 AS INDICATED IN THE FOLLOWING SCHEDULE:

APRIL, FORECAST OF SEASONAL RUNOFF AT FAIR OAKS IN ACRE-FEET	RELEASE FROM CONTROL STRUCTURES REFERRED TO IN (F)	
	MAY 1 THROUGH OCTOBER 31 (CFS)	NOVEMBER 1 THROUGH APRIL 30 (CFS)
LESS THAN 2,000,000 BUT NOT LESS THAN 1,500,000	15	8
LESS THAN 1,500,000 BUT NOT LESS THAN 1,000,000	10	6
LESS THAN 1,000,000		

FORECAST OF THE UNIMPAIRED RUNOFF OF THE AMERICAN RIVER (INFLOW TO FOLSOM), FOR THE CURRENT WATER YEAR, OCTOBER 1 THROUGH SEPTEMBER 30, IN ACRE-FEET. 1/	MINIMUM INSTANTANEOUS RELEASE TO SOUTH FORK FROM SLAB CREEK DAM IN CUBIC FEET PER SECOND		
	APRIL THRU JUNE	JULY THRU OCTOBER	NOVEMBER THRU MARCH
MORE THAN 2,000,000	75	35	20
LESS THAN 2,000,000 BUT NOT LESS THAN 1,500,000	60	30	15
LESS THAN 1,500,000	25	25	15

1/ AS PRESENTED IN THE BULLETIN OF THE CALIFORNIA DEPARTMENT OF WATER RESOURCES, "WATER CONDITIONS IN CALIFORNIA", BEGINNING WITH THE MARCH 1 BULLETIN AND APPLYING IN TURN THE APRIL 1 AND MAY 1 BULLETINS AS THEY ARE ISSUED. THE MAY 1 BULLETIN SHALL APPLY UNTIL MARCH 1 BULLETIN OF THE SUCCEEDING YEAR IS ISSUED.

(H) LICENSEE SHALL MAINTAIN, BY RELEASE THROUGH A NEAR-STREAMBED OUTLET OF BRUSH CREEK DAM, THE FOLLOWING SCHEDULE OF FLOWS: SAID FLOWS TO BE DETERMINED BY A STAFF GAUGE, SAID GAUGE TO BE LOCATED NOT MORE THAN ONE-QUARTER MILE BELOW BRUSH CREEK DAM. WHEN THE FORECAST OF THE UNIMPAIRED RUNOFF OF THE AMERICAN RIVER, (INFLOW TO FOLSOM), FOR THE CURRENT WATER YEAR, OCTOBER 1 THROUGH SEPTEMBER 30, IS MORE THAN 1,500,000 ACRE-FEET, MINIMUM INSTANTANEOUS RELEASE FROM BRUSH CREEK DAM SHALL BE 6 CUBIC FEET PER SECOND FROM NOVEMBER 1 THROUGH MAY 31 AND 3 CUBIC FEET PER SECOND FROM JUNE 1 THROUGH OCTOBER 31.

WHEN THE FORECAST OF THE UNIMPAIRED RUNOFF OF THE AMERICAN RIVER, (INFLOW TO FOLSOM), FOR THE CURRENT WATER YEAR, OCTOBER 1 THROUGH SEPTEMBER 30, IS LESS THAN 1,500,000 ACRE-FEET, MINIMUM INSTANTANEOUS RELEASE FROM BRUSH CREEK DAM SHALL BE 4 CUBIC FEET PER SECOND FROM NOVEMBER 1 THROUGH MAY 31 AND 2 CUBIC FEET PER SECOND FROM JUNE 1 THROUGH OCTOBER 31.

PROVIDED THAT THE STATED MINIMUM RELEASES MAY BE REDUCED TO EQUAL THE NATURAL FLOW IMMEDIATELY ABOVE BRUSH CREEK RESERVOIR IF SUCH FLOW IS LESS THAN THE AMOUNTS SPECIFIED.

THE FORECAST OF THE UNIMPAIRED RUNOFF OF THE AMERICAN RIVER, (INFLOW TO FOLSOM), SHALL BE AS PRESENTED IN THE BULLETIN OF THE CALIFORNIA DEPARTMENT OF WATER RESOURCES, "WATER CONDITIONS IN CALIFORNIA", BEGINNING WITH THE MARCH 1 BULLETIN AND APPLYING IN TURN TO THE APRIL 1 AND MAY 1 BULLETINS AS THEY ARE ISSUED. THE MAY 1 BULLETIN SHALL APPLY UNTIL THE MARCH 1 BULLETIN OF THE SUCCEEDING YEAR IS ISSUED.

LICENSEE, SACRAMENTO MUNICIPAL UTILITY DISTRICT, SHALL OPERATE ITS FACILITIES AND COORDINATE WITH PACIFIC GAS AND ELECTRIC COMPANY, OPERATOR OF CHILI BAR POWER-PLANT, IN ORDER THAT SAID CHILI BAR POWERPLANT OPERATOR MAY CONFORM WITH THE REQUIREMENTS OF FPC LICENSE 2101 WHICH PROVIDE THAT CHILI BAR DIVERSION DAM AND POWERPLANT SHALL BE OPERATED SO AS TO SMOOTH THE DOWN-
STREAMFLOW. SAID RECOM-

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STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD

DIVISION OF WATER RIGHTS

ORDER

Application 12624 Permit 10704 License 11074

ORDER APPROVING CHANGES IN PLACE OF USE, PURPOSE OF USE, AND REDISTRIBUTION OF STORAGE AND AMENDING LICENSE

WHEREAS:

1. License 11074 was issued to Sacramento Municipal Utility District and Pacific Gas and Electric Company and was recorded with the County Recorder of El Dorado County on December 8, 1980 in Book 1935, Page 485.

2. An order correcting the place of use and license terms was issued on November 29, 1984.

3. A petition to:

   (a) redistribute 450 acre-feet per annum of storage to Rubicon Reservoir from Loon Lake and/or Union Valley Reservoir;

   (b) redistribute 440 acre-feet per annum of storage to Buck Island Lake from Loon Lake and/or Union Valley Reservoir; and

   (c) add fishery and wildlife protection and enhancement at and downstream of the reservoirs;

   has been filed with the State Water Resources Control Board (SWRCB) and the SRWCB has determined that good cause for such changes has been shown.

4. The SWRCB has determined that the petition for change does not constitute the initiation of a new right nor operate to the injury of any other lawful user of water.

NOW, THEREFORE, IT IS ORDERED THAT:

1. The authorized purposes of use under License 11074 shall be power, recreation, and fishery and wildlife protection and enhancement.

2. Rubicon Reservoir (maximum storage capacity = 450 acre-feet) and Buck Island Lake (maximum storage capacity = 440 acre-feet) be added as authorized places of storage under License 11074.

3. The maximum total amount of water to be collected to storage from all sources from October 1 of each year to July 1 of the succeeding year shall remain at 226,900 acre-feet.

4. The maximum total amount of water to be taken from the sources (direct diversion plus collection to storage) shall remain at 281,100 acre-feet per year.

5. The maximum total amount of water to be placed to beneficial use (flow through the Robbs Peak Powerhouse for power purposes and utilized at either the Rubicon Diversion Dam or Buck Island Dam for recreation or fishery and wildlife protection and enhancement flow purposes) shall remain at 250,000 acre-feet per year.

Dated: FEBRUARY 3 1998

Roger Johnson

for Edward C. Anton, Chief
Division of Water Rights